





IQ8 Series Microinverters

Our newest IQ8 Series Microinverters are the industry's first microgrid-forming* microinverters. The high-powered, smart grid-ready IQ8 Series Microinverters are designed to match the latest-generation high-output PV modules. IQ8 Series Microinverters have the highest energy production and reliability standards in the industry, and with rapid shutdown functionality, they meet the highest safety standards. The brain of the semiconductor-based microinverter is our proprietary, application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55 nm technology with high-speed digital logic and has superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



IQ Gateway

The IQ Gateway is the platform for energy management and integrates with IQ Microinverters and IQ Batteries to provide complete control and insights into the Enphase Energy System.



Integrated MC4 connectors

Connect PV modules quickly and easily to the IQ8 Series Microinverters that have integrated MC4 connectors.



15-year limited warranty

IQ8 Series Microinverters redefine reliability standards with more than 1 million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 15 years.**





IQ Relay single-phase and multi-phase Production and storage circuit, integrated Neutral Sensing-protection device with PLC-Phase coupler (multi-phase) and DC current injection monitoring.



IQ Cabling

Install microinverters quickly and safely with IQ Cabling. With multi-phase IQ Cabling, the installed capacity is automatically distributed evenly across all three phases.



IQ Battery 5P

Part of the Enphase Energy System, the IQ Battery 5P integrates with the IQ8 Series Microinverters, IQ System Controller 3 INT, and the Enphase App monitoring and analysis software.

- * Only when installed with IQ System Controller 3 INT.
- ** 15-year limited warranty is valid, provided an internet-connected IQ Gateway is installed.

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Compatible with latest-generation high-output PV modules

- Supports latest high-current PV modules
- IQ8 Series Microinverters support all common PV module powers and cell architectures

Easy to install and commission

- Lightweight and compact with integrated Stäubli MC4 connectors for easy installation
- Fast installation with simple AC cabling
- New integrated circuit technology enables faster firmware upgrades

High-energy production, reliability, and safety

- Produce power even when the grid is down*
- More than 1 million power-on hours of reliability testing
- Patented Burst Mode technology provides increased energy production
- Low-voltage DC and rapid shutdown for the ultimate fire safety

N-4--

Commissioning of IQ8 Series Microinverter systems requires Enphase Installer App version

IQ8 Series Microinverters cannot be mixed together with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series) on the same IQ Gateway.

IQ8 Series Microinverters

INPUT DATA (DC)		UNITS	IQ8AC-72-N	M-INT	IQ8HC-7	2-M-INT
			54-cell/108-half-cell, 60-c	cell/120-half-cell, 66	i-cell/132-half-cell, 72-	cell/144-half-cell
Typical module compatibility			No enforced DC/AC ratio and the maximum input power. Modules can be paired as long as the maximum input voltage is not exceeded and the maximum input current of the inverter at the lowest and highest temperatures is respected. See the module compatibility calculator at: https://enphase.com/en-au/installers/microinverters/calculator.			
Minimum/maximum input voltage	U _{demin} /U _{demax}	V		18/6	30	
Start-up input voltage	U _{dostart}	V		22	2	
Rated input voltage	U _{dc,r}	V	36.5		37	.0
Minimum/maximum MPP voltage	U _{mppmin} /U _{mppmax}	V	28/45	28/45 29.5/45		5/45
Minimum/maximum operating voltage	$U_{\text{opmin}}/U_{\text{opmax}}$	V	18/49			
Maximum input current	dcmax	А		14	1	
Maximum short-circuit DC input current	l scmax	А	25 Maximum short-circuit current for modules (I _{sc}) allowed being paired with IQ8 Series Microinverters: 20 A (calculated with 1.25 safety factor as per IEC 62548).			
Maximum input power ^{1, 2}	P _{dcmax}	W	480		50	05
OUTPUT DATA (AC)		UNITS	IQ8AC-72-N	1-INT	IQ8HC-7	2-M-INT
Maximum apparent power	S _{ac,max}	VA	366		38	34
Rated apparent power	$P_{ac,r}$	VA	360		380	
Nominal grid voltage	U _{acnom}	V	230			
Minimum/maximum grid voltage	U _{acmin} /U _{acmax}	٧	184/276			
Rated/maximum output current	l acmax	А	1.57/1.59 1.65/1.67		1.67	
Nominal frequency	f _{nom}	Hz	50			
Minimum/maximum frequency	f _{min} /f _{max}	Hz	45/55			
Maximum units per single-phase 20 A circuit			11 (L+N) Single-phase	39 (3L+N) Multi-phase	10 (L+N) Single-phase	36 (3L+N) Multi-phase
Maximum units per multi-phase 25 A circuit			For IQ Cable with 2.5 mm ² stranded conductors and using a 1.20 safety factor. The safety factors applied may vary based on local regulations or best practices, also upon the characteristic the OCPD selected.			
			8 (L+N) Single-phase	18 (3L+N) Multi-phase	8 (L+N) Single-phase	18 (3L+N) Multi-phase
Recommended maximum units per single/multi-phase IQ Cable section to reduce voltage rise in IQ Cable			It is recommended to centre feed the IQ Cable within microinverter branch circuits to minimize the voltage rise. These design limits should ensure voltage rise and line conductor resistance on the IQ Cable are maintained within acceptable limits. In locations with a risk of high grid voltage at the point of connection, it may be necessary to decrease the maximum number of microinverters on the IQ Cable section by as much as 50%.			
Protective class (all ports)			II			
Total harmonic distortion		%	<5			
Power factor setting			1.0			
Power factor range	cos phi		0.8 leading 0.8 lagging			
Inverter maximum efficiency	η_{max}	%	97.3		97	.4
European weighted efficiency	$\eta_{\scriptscriptstyle{\sf EU}}$	%	96.6		96	.8
Inverter topology			Isolated (HF Transformer)			
Nighttime power loss		mW	50			
MECHANICAL DATA			IQ8AC-72-N	1-INT	IQ8HC-7	2-M-INT
			-40°C to 60°C (-40°F to 140°F)			
Ambient air temperature range				-40°C to 60°C (-40°F to 140°F)	
Ambient air temperature range Relative humidity range				-40°C to 60°C (

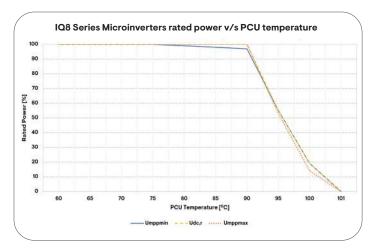
MECHANICAL DATA	IQ8AC-72-M-INT IQ8H	C-72-M-INT	
Number of input DC connectors (pairs) per single MPP-tracker	1		
AC connector type	IQ Cabling (refer to separate datasheet for cable and	accessories)	
DC connector type	Stäubli MC4		
Dimensions (H × W × D)	212 mm (8.3") \times 175 mm (6.9") \times 30.2 mm (1.2") (without mounting brackets)		
Weight (with mounting plate)	1.1 kg (2.4 lbs)		
Cooling	Natural convection - no fans		
Enclosure	Class II double-insulated, corrosion-resistant polymeric enclosure		
IP rating	Outdoor - IP67		
Altitude	< 2,600 m		
Calorific value	37.5 MJ/unit		
STANDARDS	IQ8AC-72-M-INT IQ8H	C-72-M-INT	
Grid compliance (with IQ Relay)	AS/NZS 4777-2:2020		
Safety	EN IEC 62109-1, EN IEC 62109-2		
EMC	EN IEC 61000-3-2, 61000-3-3, 61000-6-2, 61000-6-3, EN IEC 50065-1, 50065-2-1, EN55011 ³		
Product labelling	CE, RCM		

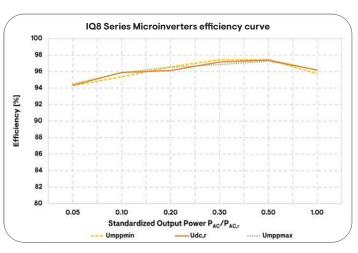
(3) At STC within MPP range.

Advanced grid functions4

Microinverter communication

(4) Some of these functions require IQ Gateway Metered with current transformers and/or IQ Relay installed.

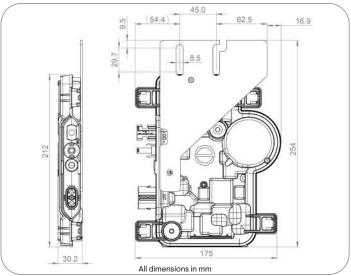


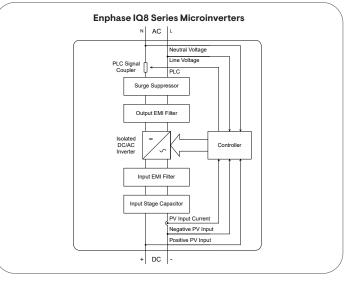


Power export limiting (PEL), phase imbalance management (PIM), loss of phase detection

(LOP), power factor control Q (U), cos (phi) (P)

Power line communication (PLC) 110-120 kHz (Class B), Narrowband 200 Hz





Assembled in China, India, or Romania

Revision history

REVISION	DATE	DESCRIPTION	
DSH-00004-3.0	July 2023	 Added rated apparent power, rated output current, over-voltage class DC port details. Modified ambient air temperature range: -40°C to 60°C. Removed extended warranty details from datasheet. For extended warranty, contact Enphase Support. 	
DSH-00004-2.0	May 2023	Initial release	
DSH-00004-1.0	April 2023	Preliminary release	